



FORM UIC-23: REQUEST TO TRANSPORT E&P WASTE TO COMMERCIAL FACILITIES OR TRANSFER STATIONS

Mail: DNR, Office of Conservation, Injection and Mining Division
P.O. Box 94275, Baton Rouge, LA 70804-9275

Overnight: DNR, Office of Conservation, Injection and Mining Division
617 North 3rd Street, Baton Rouge, LA 70802

Company: _____ Contact: _____

Physical Address: _____

Mailing Address: _____

Phone: _____ / _____ Fax: _____ / _____

Type of Waste as defined on back **AND** Amount of Waste _____ Barrels
(circle waste type)

| | | | | | | | | | | | | | | | | |
|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 01 | 02 | 03 | 04 | 05 | 06 | 07 | 08 | 09 | 10 | 11 | 12 | 14 | 15 | 16 | 50 | 99 |
|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|

Describe Type 99: _____

How generated?: _____

Where generated? (DNR serial number & well name): _____

Background: _____ (circle unit) microR/hr or pci/gr Waste: _____ (circle unit) microR/hr or pci/gr
NORM Screen: (field measurement of Naturally Occurring Radioactive Material)

Destination: _____ (Site Code)

Transporter: _____

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this report and all attachments and that, based on my personal knowledge or inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Representative: _____ Title: _____
(Please Print Name)

Signature: _____ Date: _____

A copy of this form is to be attached to the Original copy of the manifest (UIC-28) form.

FOR CONSERVATION USE ONLY

Inspected By: _____ Date: _____

Approved By: _____ Date: _____

Issued Permit No: _____

Waste Type _____ Disposition _____

This Approval expires on: _____

Denied By: _____ Date: _____ Reason: _____

FORM UIC-23 INSTRUCTIONS

Offshore and/or Out-of-State Producer/Operators:

Offshore and/or Out-of-state producer/operators of oil and/or gas wells may be eligible to establish an Offshore/Out-of-State Waste Generator Code with the Office of Conservation to be used to transport E&P Waste to commercial facilities in lieu of completion of Form UIC-23. Contact the Office of Conservation, Injection and Mining Division at 225/342-5515 for additional details.

Other Companies in the Oil and Gas Industry:

Other oil and gas industry companies (i.e. companies that do not possess a current Office of Conservation producer/operator code or a current offshore/out-of-state waste generator code) must obtain authorization from the Injection and Mining Division by submitting a completed (acceptable) Form UIC-23 to transport E&P Waste to commercial facilities or transfer stations.

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1. Requests to transport E&P Waste to commercial facilities or transfer stations (in lieu of a current producer/operator code or current offshore/out-of-state waste generator code) will be approved on a case-by-case basis only after review of a completed Form UIC-23 and favorable site inspection (if deemed necessary). If the request is approved, use the UIC-23 Permit Number on the E&P Waste Shipping Control Ticket (manifest) in lieu of the generator code. A copy of this approved form must accompany the manifest to its final destination.
2. Provide the name of the company, mailing address (and physical address if different), name of contact person, telephone number, and fax number.
3. Circle the type waste generated that coincides with the wastes listed below and provide the amount of waste in barrels. Describe other (99) wastes in detail.
4. Describe how the waste was generated.
5. Indicate where the waste was generated (well names & serial numbers for state wells; company, area, block, OCSG number and well number of federal lease wells offshore).
6. Each UIC-23 request must include a field measurement of radioactivity performed according to Department of Environmental Quality procedures. Give background and waste reading.
7. Indicate the name and site code of the commercial facility or transfer station where the waste is to be taken (destination).
8. Provide the name, address, contact person, and telephone number of the proposed transporter of the waste.
9. For review, mail completed Form UIC-23 to: Office of Conservation, Injection and Mining Division, P.O. Box 94275, Baton Rouge, Louisiana 70804-9275.
10. A copy of the approval/denial will be provided to the generator and commercial facility or transfer station indicated on the form.

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Exploration and Production (E&P) waste is waste generated by the exploration, development, or production of crude oil or natural gas wells and which is not regulated by the provisions of the Louisiana Hazardous Waste Regulations and the Federal Resource Conservation and Recovery Act, as amended. E&P waste include the following waste types (see LAC 43:XIX.501).

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|----|--|
| 01 | Salt water (produced brine or produced water), except for salt water whose intended and actual use is in drilling, workover or completion fluids or in enhanced mineral recovery operations, process fluids generated by approved salvage oil operators who only receive oil (BS&W) from oil and gas leases, and natural gas plant processing waste fluid which is or may be commingled with produced formation water. |
| 02 | Oil-base drilling wastes (mud, fluids and cuttings) |
| 03 | Water-base drilling wastes (mud, fluids and cuttings) |
| 04 | Completion, workover and stimulation fluids |
| 05 | Production pit sludges |
| 06 | Storage tank sludge from production operations, onsite and commercial saltwater disposal facilities, salvage oil facilities (that only receive waste oil [BS&W] from oil and gas leases, and sludges generated by service company and commercial facility or transfer station wash water systems |
| 07 | Produced oily sands and solids |
| 08 | Produced formation fresh water |
| 09 | Rainwater from firewalls, ring levees and pits at drilling and production facilities |
| 10 | Washout water and residual solids generated from the cleaning of containers that transport E&P Waste and are not contaminated by hazardous waste or material: washout water and solids (E&P Waste Type 10) is or may be generated at a commercial facility or transfer station by the cleaning of a container holding a residual amount of E&P Waste |
| 11 | Washout pit water and residual solids from oilfield related carriers and service companies that are not permitted to haul hazardous waste or material |
| 12 | Nonhazardous natural gas plant processing waste solids. |
| 14 | Pipeline test water which does not meet discharge limitations established by the appropriate state agency, or pipeline pigging waste, i.e., waste fluids/solids generated from the cleaning of a pipeline |
| 15 | E&P Wastes that are transported from permitted commercial facilities and transfer stations to permitted commercial treatment and disposal facilities, except those E&P Wastes defined as Waste Types 01 and 06 |
| 16 | Crude oil spill clean-up waste |
| 50 | Salvageable hydrocarbons bound for permitted salvage oil operators |
| 99 | Other E&P Waste not described above, but generated by activities incidental to the drilling and production of oil and gas wells and meet the EPA/RCRA exemptions criteria. |